BIDELEK SMART GRID: A SUCCESS STORY

Bilbao, 20th September, 2017



IBERDROLA DISTRIBUCIÓN ELÉCTRICA

The "Smart Grids Challenge"



Full telecontrol. Centralised generation

Transmission 400..30 kV (meshed)

Few telecontrolled installations in lines. Increasing penetration of Distributed Energy Resources (DER).

Distribution 20...13KV (radial)

Little network visibility. Increasing DER penetration. Local meter reading.

Low voltage 400 230 V

SmartGrids Challenge: Improved customer service □ Improved network operation Host Distributed Renewable Energy effectively









E Ente Vasco de la Energía

- Technological leadership of the Project, setting the specifications, requierements and standards to comply with.
- Vision of the future electricity grids role and features.
- Fostering competition between suppliers, based on technical innovation and compliance with open standards and equipment interoperability

- Vision of the Smart grids as a way towards Energy efficiency and demand response
- Fostering the role of consumers and facilitating information about consumption.
- Financing of the Project and support to R&D projects

- Validation and demostration of new solutions in a real life electricity grid
- ✓ Dissemination of results and benefits of a Smart grid for all the stakeholders involved

Iberdrola's Challenge





Fulfill the legal obligation for Smart metering deployment

- 11 million smart meters for 2.018
- Open standards as a key driver for competitive prices



Leverage the obligation as an opportunity to build the Smart grids new concept

Pragmatic approach focused on

- Quality of supply
- Losses reduction
- Operational efficiencies

Technological evolution as a foundation for a new way of managing distribution business

Smart Grid: Iberdrola model

IBERDROLA DISTRIBUCIÓN ELÉCTRICA





Iberdrola and its suppliers have developed 45 new products and systems (already integrated in daily operation)

- Smart meters new functionalities
- New generation of Medium Voltage cabinets, electronic and sensors
- New generation of primary subsatation
- Automatic recovery of Medium Voltage network
- Low Voltage network management
- Low voltage lines monitoring (measurements, overcurrent, unbalances, fuse fusion, conectivity)
- Fraud detection
- $\circ~$ MV and LV Electric risk situations detection



Development of libraries for communication with field equipment

Development of new functionalities and standardization of MV supervision and automation equipment.

- Fault pass-through detection, accuracy and real time measurements (current, voltage, active and reactive power)
- Open standards (TCP/IP, IEC-104, HTML, SOAP, XML, IEC-61850)
- Remote management and configuration.







IBERDROLA DISTRIBUCIÓN ELÉCTRICA

Systems improvement for integration of MV and LV supervision information:

- Integration in metering management system
- Integration in network operation system
- System for access and remote configuration of the facilities.

PLC communications optimization.

New equipment for secondary substations with low concentration of customers (~100)

 Concentrator, PRIME base node, 3G communications to system and LV supervision





Security improvement:





Bidelek a new smart grid level



Web page to the service of a responsible consumption and the energetic efficiency for the customers:

• Access to historic consumption









LV operation dispatch center

Advanced LV supervision:

- Meters LV line and phase Connectivity
- Secondary substation line supervision embedded on the metering system:
 - ✓ Information: Current, voltage, active and reactive power, quality of supply parameters.
 - ✓ Alarms: Blown fused, phase lost, voltage and current limits
- ✓ Functionalities for the system:
 - Balancing, fraud detection, LV fault detection, maintenance and investment optimization.





Bidelek a new smart grid level







Bidelek a new smart grid level





Posibility of transfering load between lines 7 and 8



Operation system integration

• Automatic reconfiguration algorithm





Inicio	Тіро	Tip Origen	Origen	Ac	:tua	Causa	Tipo Act	Anomalia	N° Interrup	Durac máx. (hh:mm)	T - máx. (hh:mm)	Nº de CT-S	N° Clientes	Potenc KVA	Ener KVA
19/11/2012 08:12	IM	Linea Subterranea MT de ID	ST LA PLANA ST LA CASTELLON NORTE LA PLANA 2		PLANA NGLES 20 L-25 IN_2	Internas Instalaciones	11	No	6	1:02	1:02	44	3.734	18.666	312
	Nº:521.201	Comentario:	AVERIA ST LA PLANA - 20 - 25C, INGLES : AVERIA ST LA PLANA - 20 - 25C, INGLES EN CABLE SMT EN TERMINALES CELDA INC COM, VAL, EN CTD FRAVIFE SL,								IAT.				
Evolución Mercado			AFECTA		l	RECUPERA			SITUACIÓN						
			POTENCIA	CLIENTES	POTENCI	A CLIENT	ES	PO	TENCIA	CLIENT	ES				
T1 Afectados	19/11/2	2012 08:12	18666	3734				1	8666	3734	ļ.				
T2 Recuperad	os 19/11/2	2012 08:14			4179	32		14	4487	3702					
T3 Recuperad	os 19/11/2	2012 08:14			14016	3699	Э		471	3					
T4 Recuperad	os 19/11/2	2012 08:44			260	1			211	2					
T5 Afectados	19/11/2	2012 08:52	260	1					471	3					
T6 Recuperad	os 19/11/2	2012 08:52			393	2			78	1					
T7 Recuperad	os 19/11/2	2012 09:14			78	1			0	0					



Benefits for the DSO



Operational costs reduction

- •SAIDI reduction
- •Less technical losses
- •Fraud detection
- Investments optimization: life extensión for the network assets as a result of management, control and maintenance improvements

Type of operations	Success ratio
Daily reading success	97%
7 days reading success	98%
Monthly reading success	99%
Disconnection orders	89%
Reconnection orders	92%



efficiency and

incentives"



- Reduction of the consumption and the electricity bills
- More information and tools to control and manage consumptions
- Increased service quality and reliability of the electricity supply
- Comfort and Access to new services





Environmental impact from Smart Remarks Grids The information available to consumers makes them aware of their expenses so they can regulate their consumption more efficiently Although that efficiency is not the result of consumer 43 environmental awareness it does have an impact on it System automation and improved efficiency make it possible for operators to carry out their work 40 remotely, so operator fleet transit is % reduced, thereby cutting down on CO₂ emissions associated to their vehicles 14 3 Integration of renewable energies % through distributed generation helping **Total reduction** Integrated Reduced Manage to lower contaminant gas emissions renĕwabl Reduced consumptio • One of the highest sources of CO₂ ment T&D losses е n energies by emissions is energy generation. As from customers grids and user efficiency is improved, demand energy is reduced so CO_2 emissions side are lower

Source: Ge SI 2008

The bigest emissions cutdown is produced thanks to energy efficiency improvement and renewable energies integration

BENEFITS FOR THE ENERGY BUSINESS SECTOR: R&D ANDROLA EMPLOYMENT

Which has been the impact of Bidelek Sareak in the increase of R&D actiivty? (2012-2018, M€)



Nota: Algunas empresas han incluido su gasto de I+D+i global en lugar del gasto en I+D+i de los productos / servicios empleados en Bidelek Sareak

Direct employment sources due to Bidelek Sareak project (#, 2012-2018)





Win to win formula: Work together





Conclusions



- The leadership of the DSO (Iberdrola) is a key factor in the deployment of the Smart grids: clear scope, technical requirements, financial and business case, execution planning for improving the quality of service.
- Private-Public partnership has been important to foster consumer orientation (information and energy savings and efficiency) and for the financial contribution.
- The involvement of a competitive supply chain is key to guarantee the technological development of high level systems and equipment, the compliance with standards and open systems and the interoperability requirements.

Conclusions





What about the future? Industry is willing to repeat this successful collaboration story. Continuous combining efforts to be industry leaders and a reference